
2012 Full Year results

February 7, 2013



Safe Harbor

This presentation contains forward-looking statements relating to the Group's expectations for future financial performance, including sales and profitability.

The forward looking statements contained in this presentation are dependent on known and unknown risks, expectations and assumptions, uncertainties and other factors which may cause the Group's actual results, performance and objectives to be materially different from those indicated by the forward looking statements. Such factors may include the trends in the economic and commercial conditions and in the regulatory framework and also the risk factors set out in the 2012 Management Report, including confirmation of the risks linked to competition surveys in Europe, the United States, Canada, Brazil, Australia and South Korea for anti-trust conduct in the underwater and underground power cable segment, together with the associated services and equipment, the results and consequences of which could have an unfavorable effect on the Group's results and so its financial situation.

Investor relations :

Michel Gédéon	+ 33 1 73 23 85 31
Laura Duquesne	+ 33 1 73 23 84 61
Carole Vitasse	+ 33 1 73 23 84 56

In addition to the risk factors, the main uncertainties weighing on 2013 concern in particular:

- The global economic environment;
- The resilience of energy infrastructure markets in emerging countries;
- The growth of renewable energy and the oil & gas markets, as well as clients' investment programs in these segments;
- The recovery of cables for industry in certain segments of the transportation industry, such as shipbuilding, automation and the growth of rail in China;
- The Group's ability to improve its profitability and increase its productivity;
- The assumption of limited impact in 2013 of the competition investigations commenced in 2009, and in any event consistent with the accounting options adopted;
- The Group's ability to integrate its acquisitions, benefit from its partnerships and complete planned divestments under the best possible conditions;
- The risk of client credit, especially in Europe and Egypt, and even more particularly in Greece where credit risk is no longer insurable;
- The business risk in the Middle East and in North Africa.

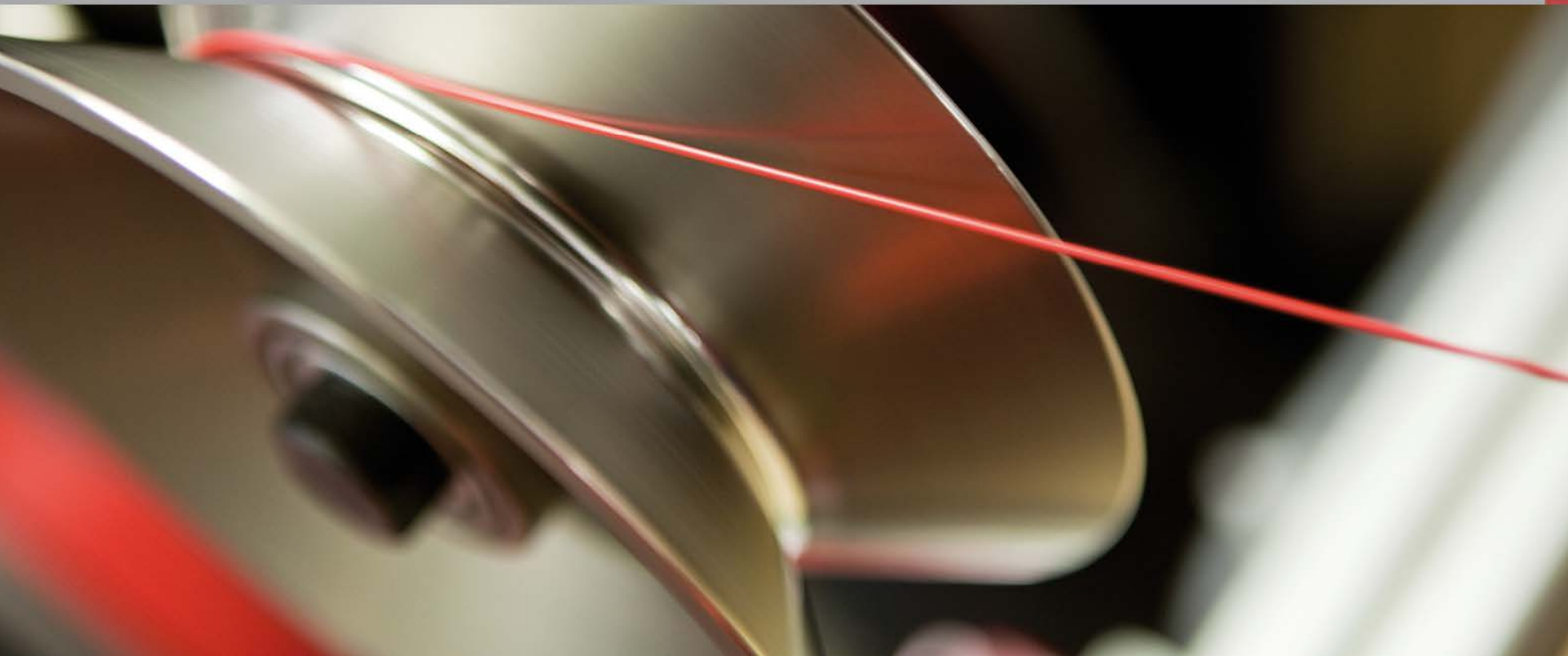
Michel.gedeon@nexans.com

Laura.duquesne@nexans.com

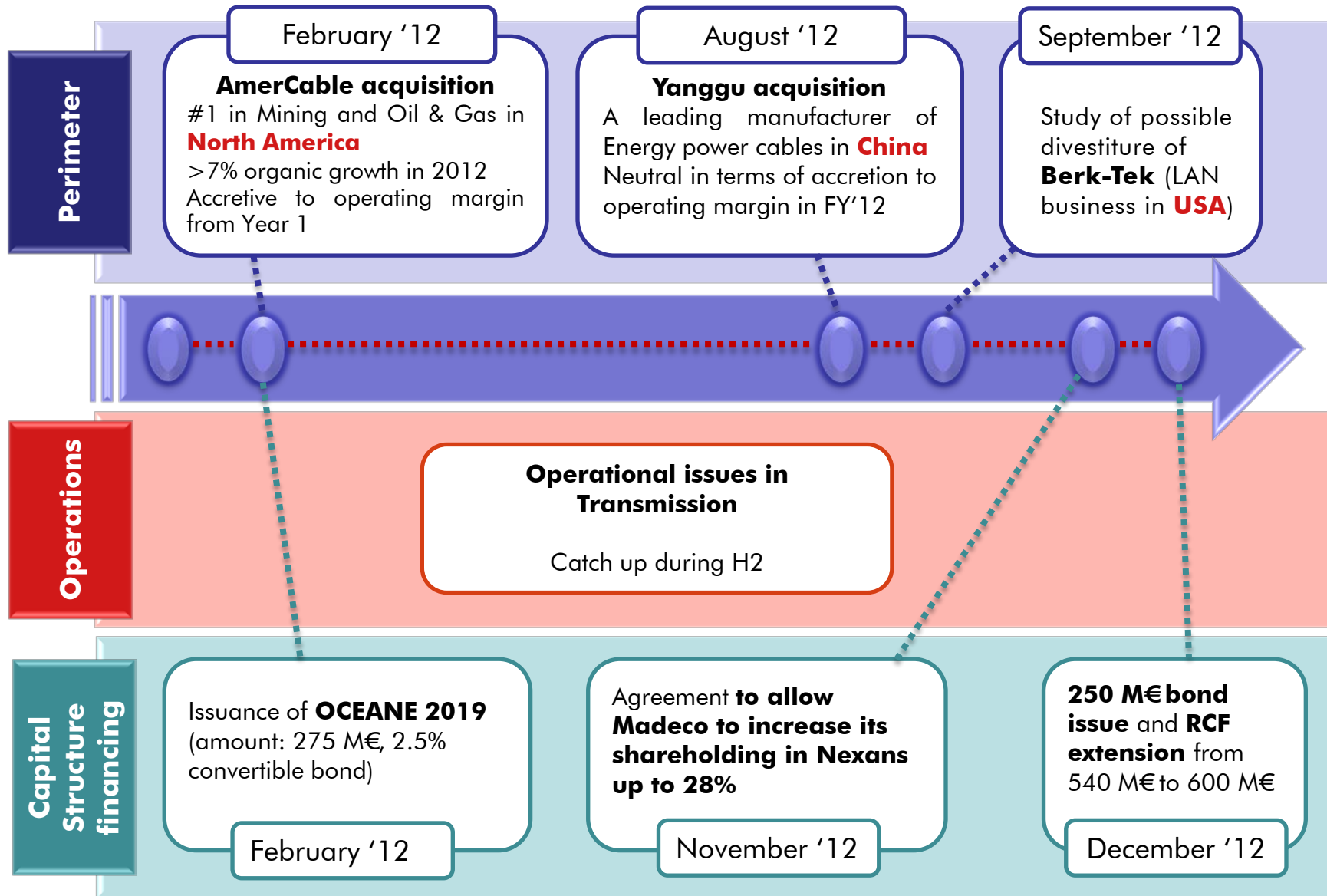
Carole.vitasse@nexans.com

2012 Overview

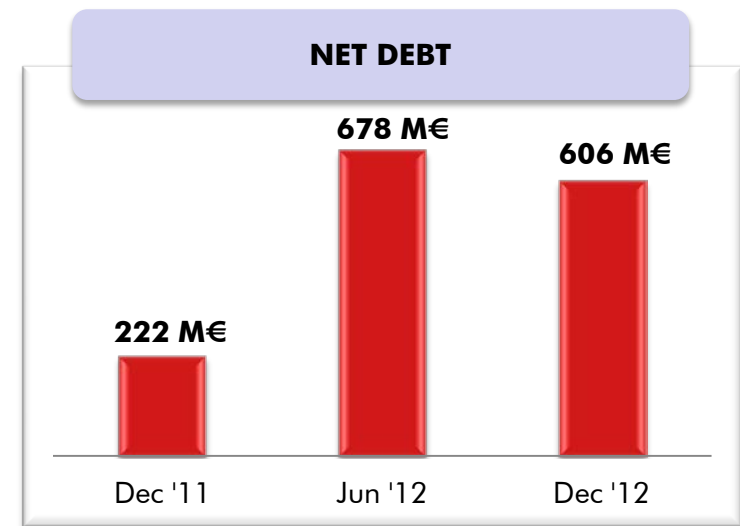
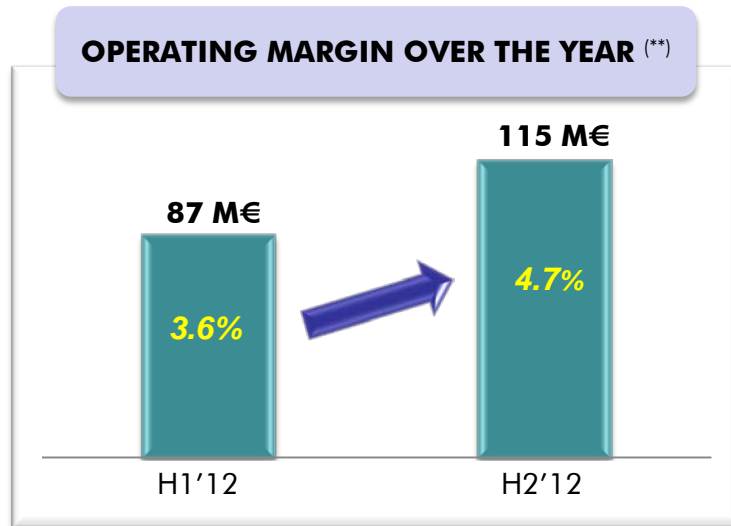
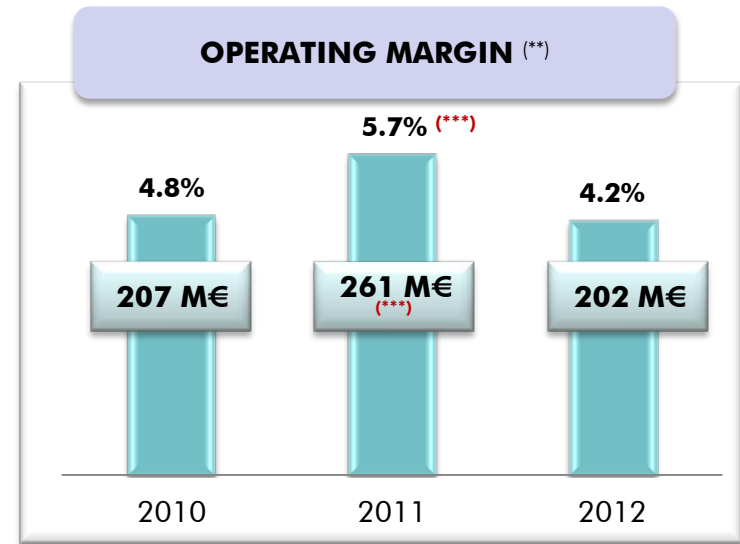
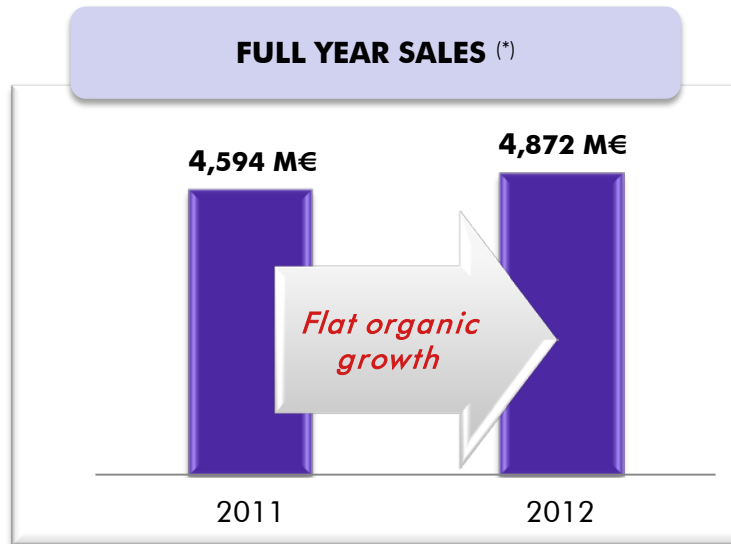
Frédéric Vincent
Chairman and CEO



Key facts of the year



Key figures



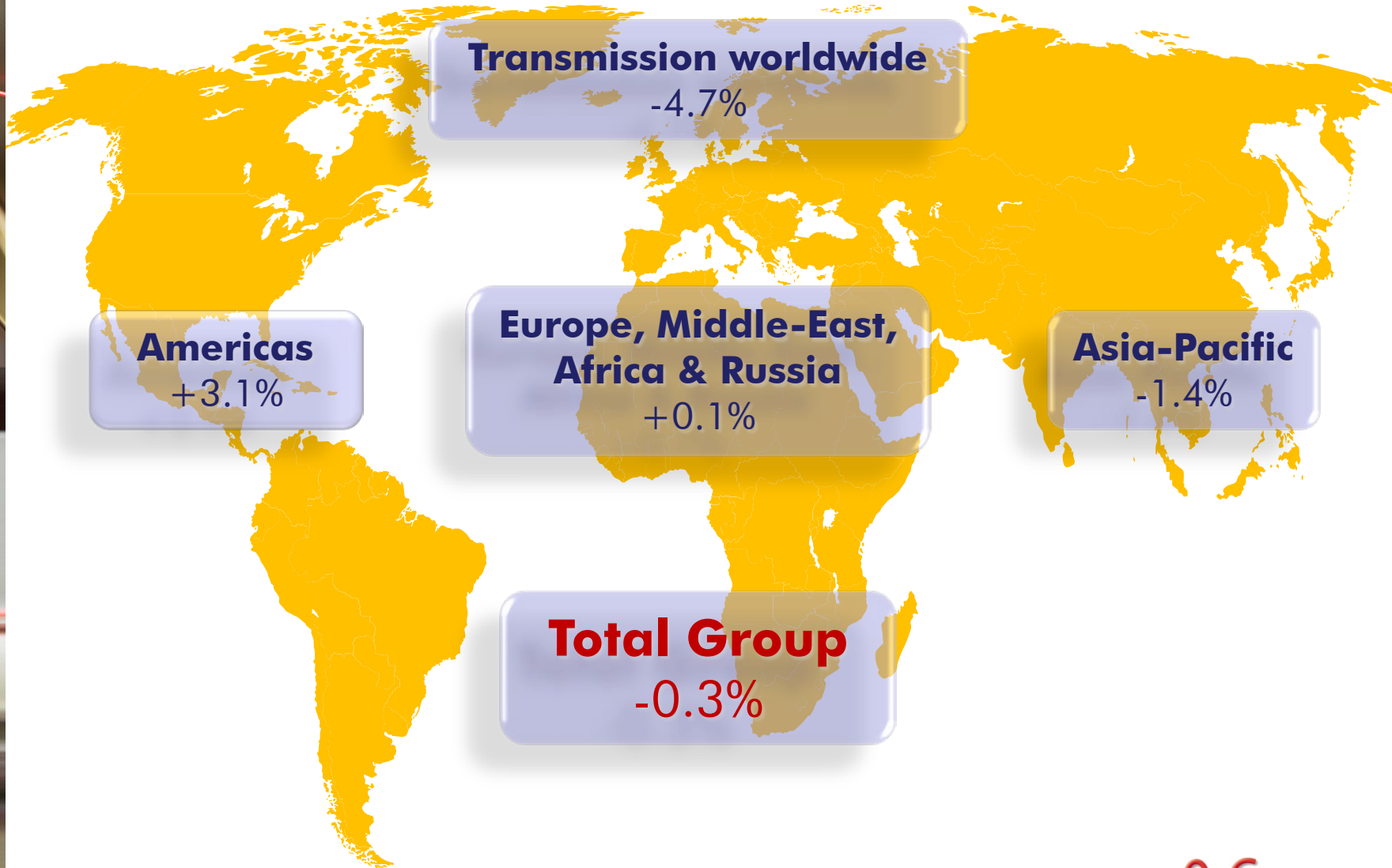
(*) Sales at constant metal prices, year on year organic growth

(**) Operating margin on sales at constant metal prices

(***) Restated 2011 after adoption of IAS 19 Revised (Pension Accounting) – Reported in 2011: OM 256 M€; OM on sales 5.6%

Organic growth by area

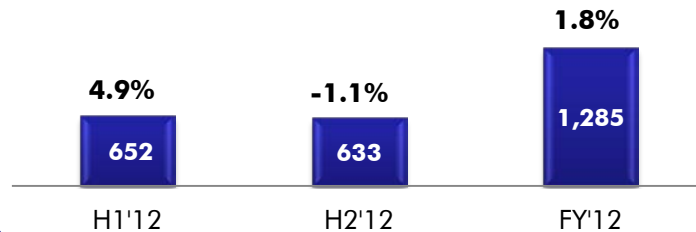
(Year on year organic growth at constant metal prices)



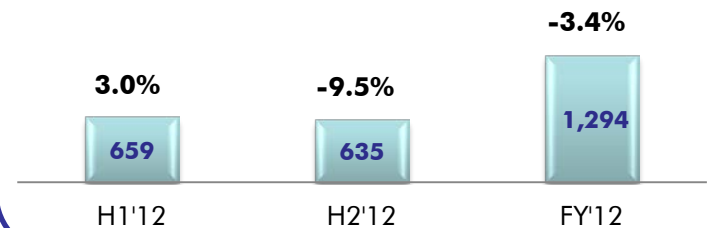
Organic growth by business

(Sales in M€ and year on year organic growth, at constant metal prices)

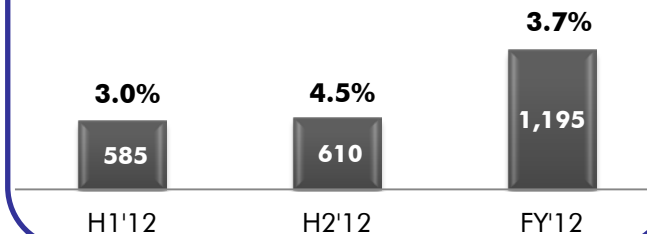
Distributors & Installers



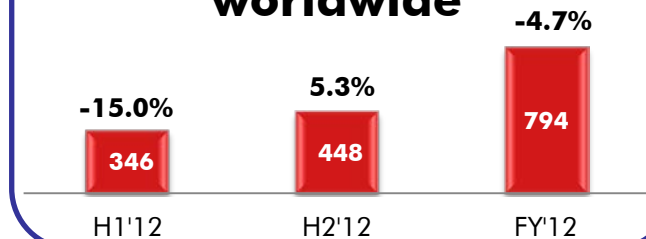
Utilities & Operators



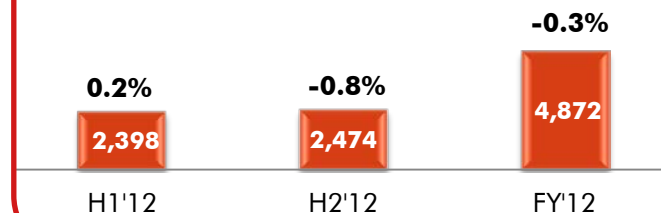
Industry



Transmission worldwide

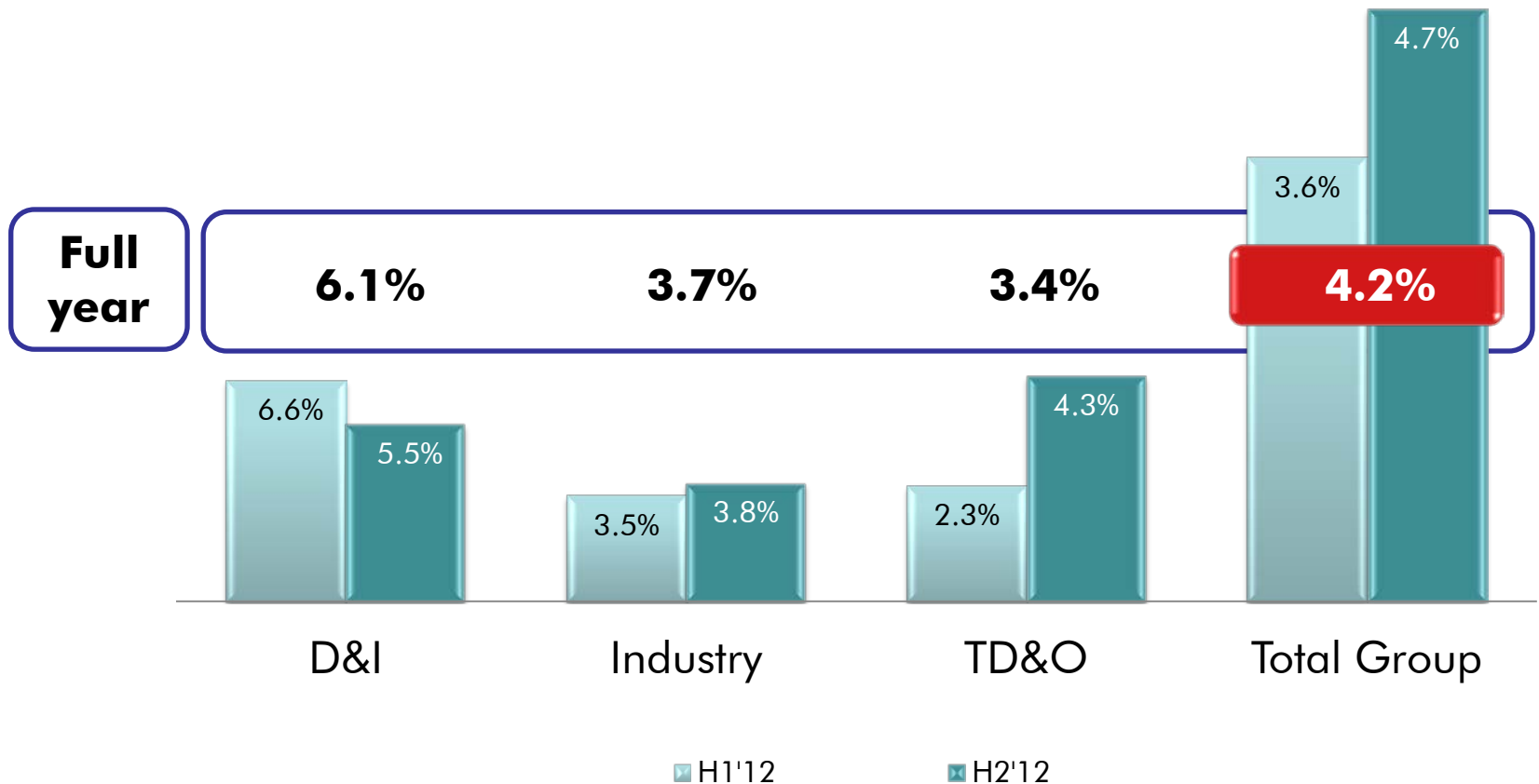


Total Group



Operating margin evolution

(Operating margin and operating margin on sales at constant metal prices)



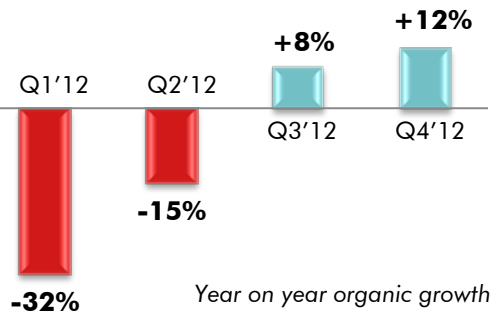
Transmission

Submarine

Backlog (*)



Organic growth (*)



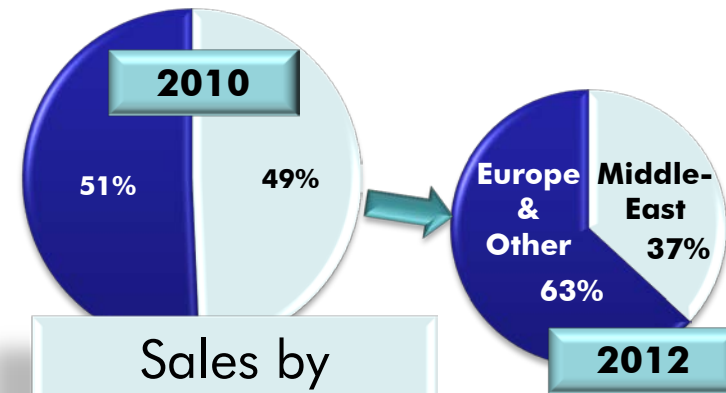
After the operational issues in H1, production and sales have **significantly improved** in H2.

H2 operating margin **still impacted by cost overruns** and additional expenses required to secure completion of legacy contracts

Reputation and Brand image have been preserved as shown by **high order intake**

- Italy-Montenegro: 340 M€ – HVDC (Italy)
- Strait of Belle Isle: 80 M€ – HVDC (Canada)

Land



Sales by destination (*)


In Europe and Middle-East: high level of competition and **excess capacities** drive pricing

2 new projects:

APAC: *Yanggu acquisition completed.*

Upgrading of local capabilities ongoing

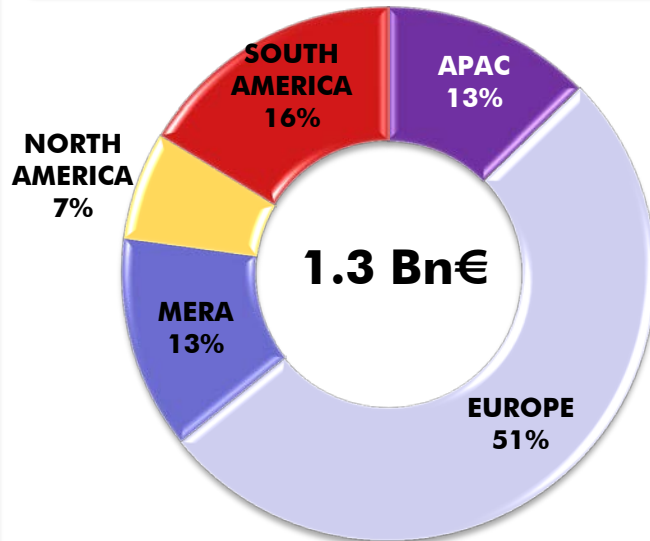
USA: *Charleston factory under construction* according to plan. Sales prospects are promising

 Activity refocused out of Middle-East

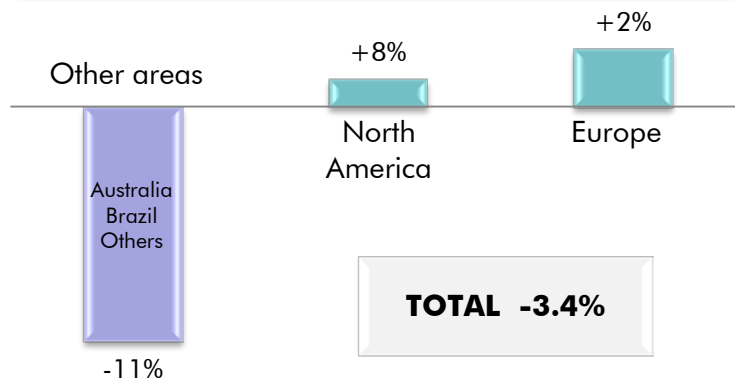
(*) At constant metal prices

Utilities & Operators: uneven performance among areas

U&O sales by area (*)



U&O organic growth by area (**)



Utilities (1.1 Bn€)

- ✓ Sales have not reached FY'11 level, despite solid performance in North America
- ✓ Slowdown in overhead lines in Brazil and weaker demand in Korea and Australia
- ✓ The political context in Middle-East has also depressed sales level

Operators (0.2 Bn€)

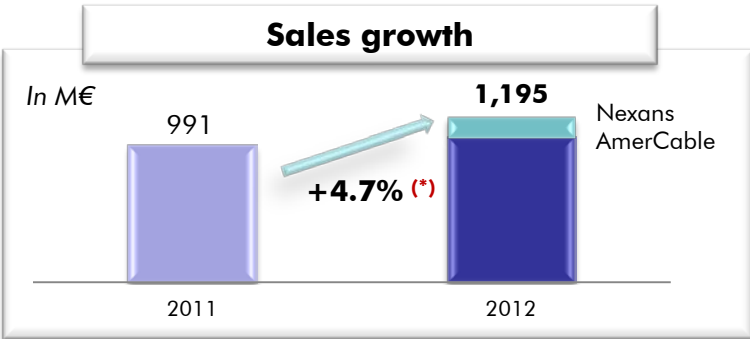
- ✓ Positive YoY growth (+3.1%) fueled by a good performance in Europe (+8%)
- ✓ Offsets lower sales in South America

(*) Sales at constant metal prices

(**) Year on year organic growth

Industry: Automotive and resources are booming while Europe is weakening in H2

✓ Operating margin at stable level (3.7%) vs. last year



(*) YoY growth excluding AmerCable: 3.7%

Resources
21% of sales
(including Nexans AmerCable)

Nuclear **Mining**

Oil & Gas **Renewables**

Transport
24% of sales

Aerospace **Railways**

Shipbuilding **Oil & Gas Tankers & Platforms**

Automotive
30% of sales

Automotive Harnesses **Industrial Harnesses**

Automation
5% of sales

Automation

Others
20% of sales

Pumps **Industrial equipment** **Capital goods**

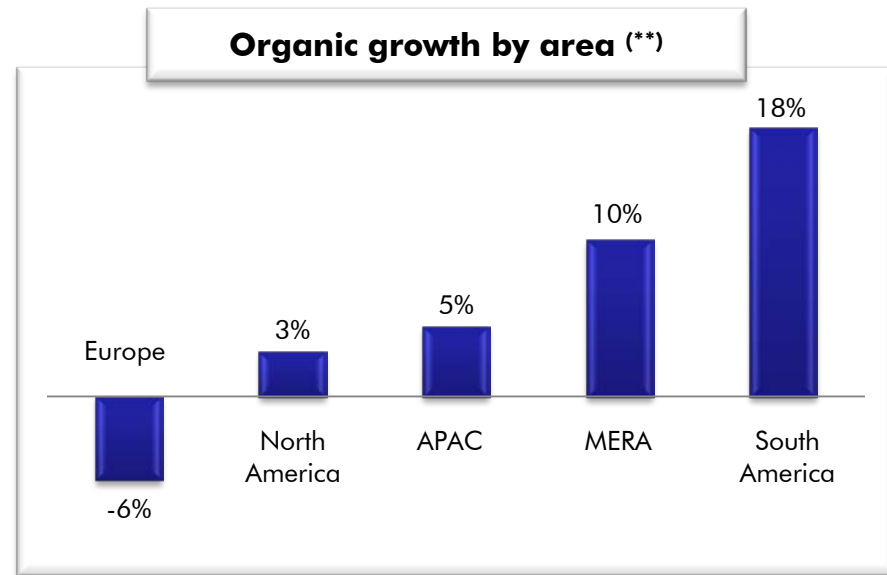
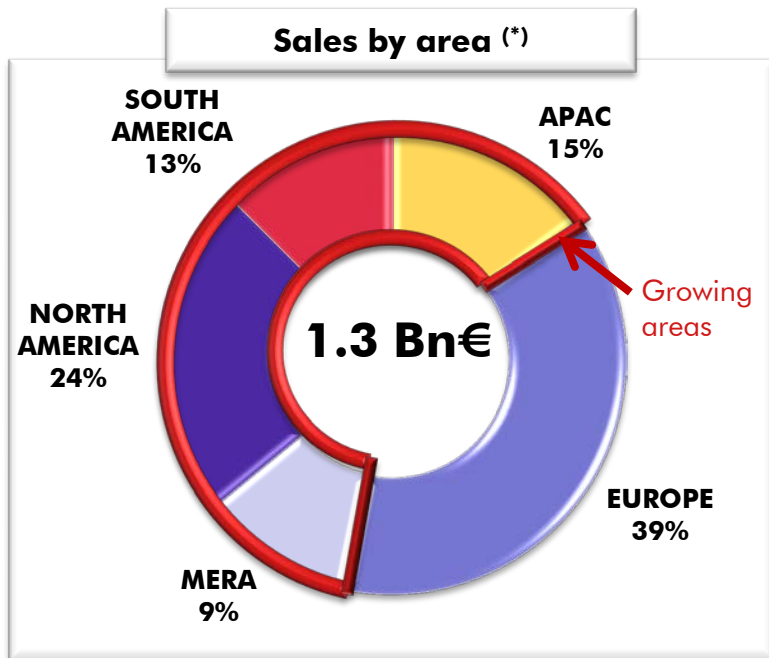
- AmerCable acquisition accretive to margins
- Mining: strong growth mainly from North America

- Aerospace growing in Europe
- Shipbuilding: production rebalanced towards Tankers & Platforms, to offset lower demand from classical segments
- Railways: sales in China expected to start up in H2'13

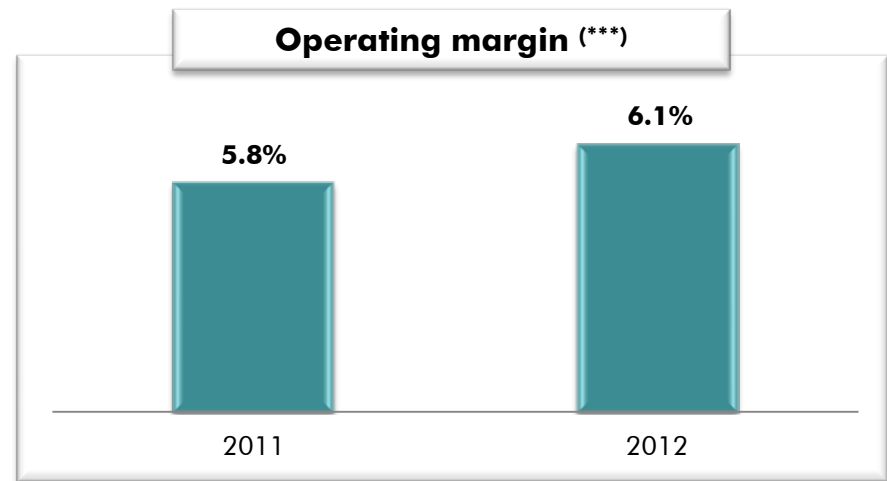
High single digit growth related to positioning within German high end car makers

European demand weakening in capital goods especially Automation

Distributors & Installers : 2% organic growth paired up with encouraging profitability



- ✓ +2% organic growth supported by good performance in Americas and Australia
- ✓ Profitability has increased YoY, driven up by positive results in Americas and resilient pricing in Europe



(*) Sales at constant metal prices

(**) Year on year organic growth

(***) OM on sales at constant metal prices

2012 in summary

Strategic initiatives

- One acquisition and one Greenfield in North America
- One acquisition in China
- Debt restructured to be more favorable

Submarine

- Recovery plan in progress

Mixed environment

- Depressed economic climate in Europe, Brazil & Australia in H2
- Higher competition in Land High Voltage
- + Resilient pricing in D&I Europe
- + Good resilience from Aerospace and Resources segments in OEM's

2012: transition year

Redefinition of mid-term perspective

Financial results

Nicolas Badré
Chief Financial Officer



Early adoption of 'IAS 19 Revised'

- ✓ IAS19 Revised is the new rule for Pension provision which has to be implemented in all IFRS companies in 2013 at the latest
- ✓ Principles:
 - End of corridor mechanism and actuarial gains and losses amortization in P&L
 - Full recognition of actuarial gains and losses through equity
- ✓ Nexans optioned an early adoption
 - Net impact on FY 2012 **P&L**: 0 M€ (+5 M€ on operating margin; -5 M€ on financial result)
 - Net impact on FY 2012 **Pension provision**: +195 M€
 - Net impact on FY 2012 **Deferred tax assets**: +42 M€
 - Net impact on FY 2012 **Equity**: -153 M€

Key figures

Restated 2011 after adoption of IAS 19 Revised

In M€	2011	2012
Sales At current metal prices	6,920	7,178
Sales At constant metal prices	4,594	4,872
EBITDA ^(*)	397	351
Operating margin	261	202
Operating margin rate at constant metal prices	5.7%	4.2%
Operating margin rate at current metal prices	3.8%	2.8%
Restructuring	(22)	(21)
Net income (Group share)	(178)	27
Operational Cash Flow	209	151
Net debt	222	606

^(*) Operating margin before depreciation

Income statement (1/3)

Restated 2011 after adoption of IAS 19 Revised

In M€	2011		2012	
Sales	4,594		4,872	
At constant metal prices				
Margin on variable costs	1,481	32.2%	1,487	30.5%
Indirect costs	(1,084)		(1,137)	
EBITDA(*)	397	8.6%	351	7.2%
Depreciation	(136)		(149)	
Operating margin	261	5.7%	202	4.2%
Core exposure impact	(40)		(11)	
Asset impairment	(34)		(20)	
Change in fair value of metal derivatives and other	(10)		(1)	
Capital gain and loss on asset divestitures(**)	2		(7)	
Restructuring	(22)		(21)	
Reserve for risk related to EU antitrust procedure	(200)		-	
Operating income	(43)		142	

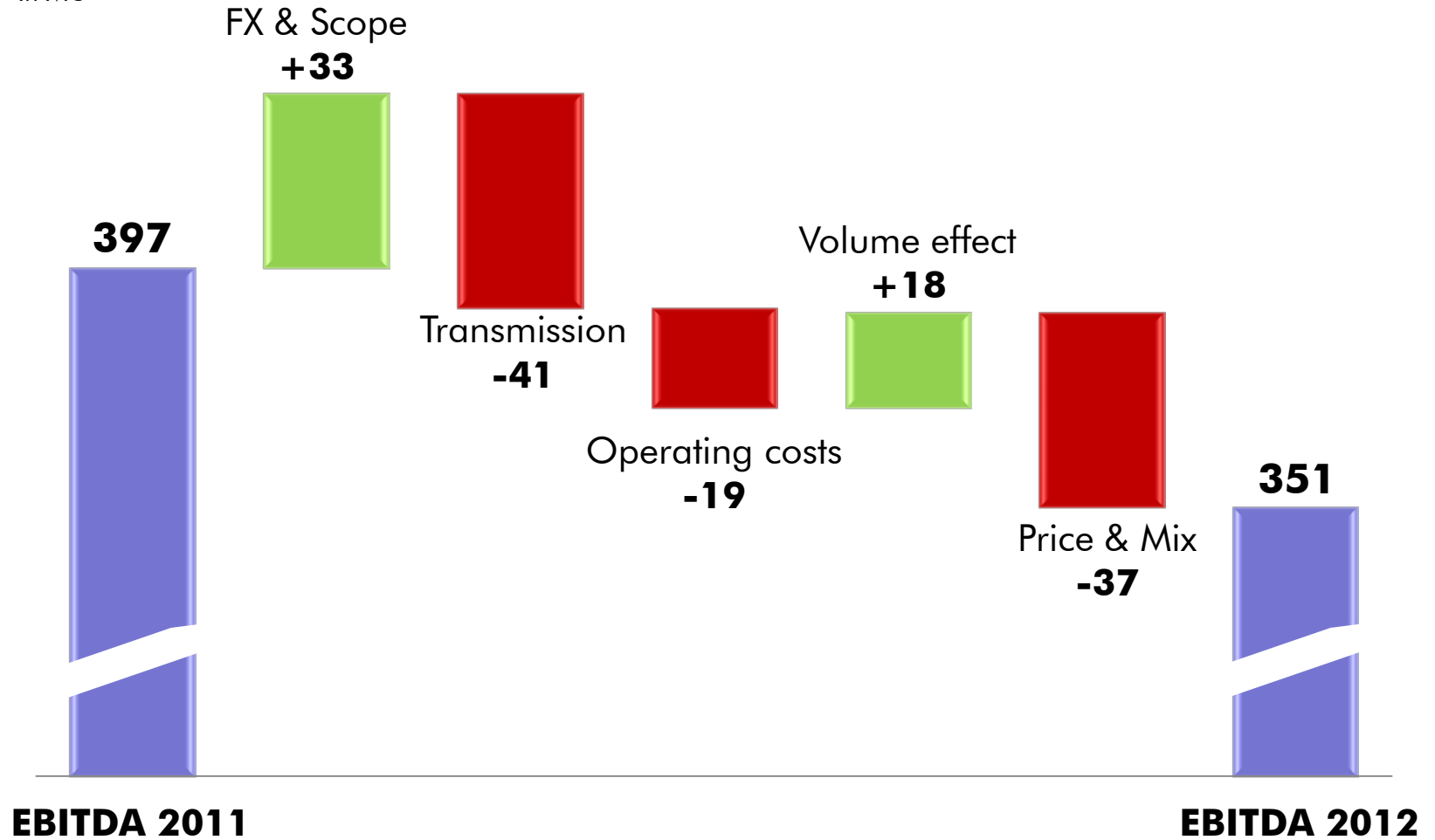
(*) Operating margin before depreciation

(**) Including transaction costs on external acquisitions

EBITDA evolution

Restated 2011 after adoption of IAS 19 Revised

In M€



Income statement (2/3)

Restated 2011 after adoption of IAS 19 Revised

In M€	2011		2012	
Sales	4,594		4,872	
At constant metal prices				
Margin on variable costs	1,481	32.2%	1,487	30.5%
Indirect costs	(1,084)		(1,137)	
EBITDA^(*)	397	8.6%	351	7.2%
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Reserve for risk related to EU antitrust procedure	(200)		-	
Operating income	(43)		142	

^(*) Operating margin before depreciation

^(**) Including transaction costs on external acquisitions

Income statement (3/3)

Restated 2011 after adoption of IAS 19 Revised

In M€	2011	2012
Operating income	(43)	142
Financial charge	(*) (112)	(112)
Income before tax	(155)	30
Income tax	(31)	(5)
Net income from operations	(186)	25
Net income Group share	(178)	27

**Proposed dividend
of 0.50€ per share (**)**

(*) Of which (2 M€) on Share in net income of associates

(**) To be approved at the 2013 Annual Shareholders' meeting

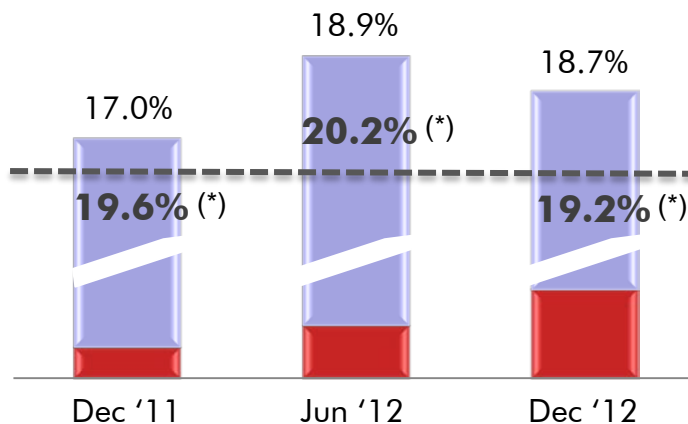
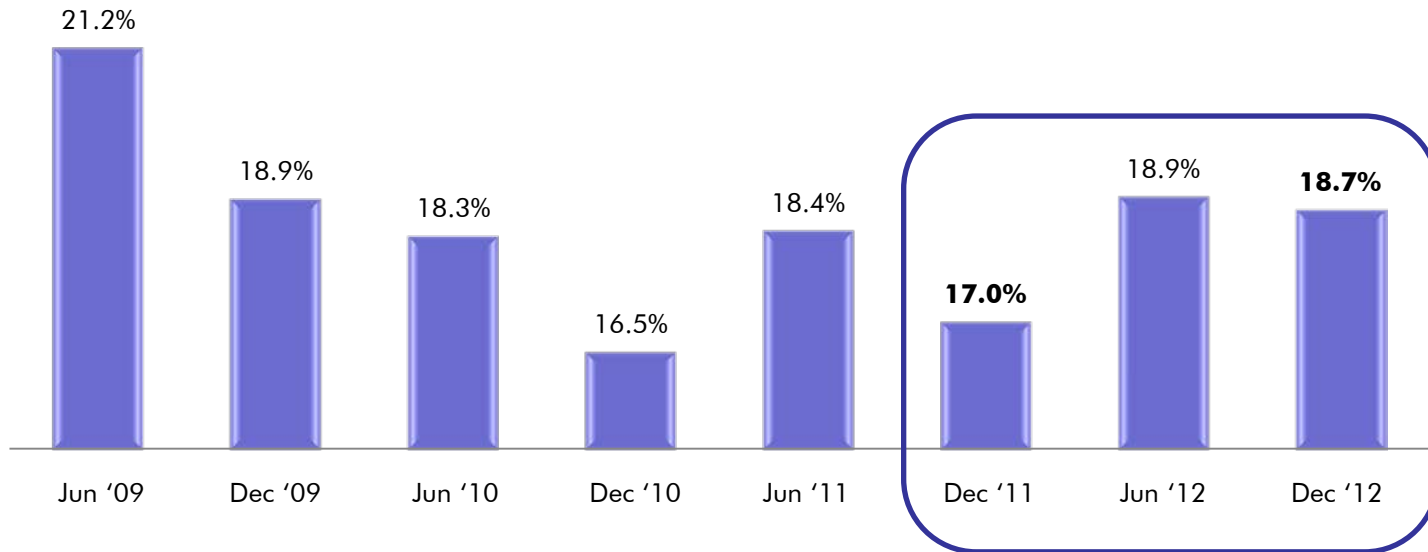
Balance Sheet

Restated 2011 after adoption of IAS 19 Revised

<i>In M€</i>	31 Dec. 2011	31 Dec. 2012
Long-term fixed assets	1,785	2,069
<i>of which goodwill</i>	<i>386</i>	<i>509</i>
Deferred tax assets	122	141
Non-current assets	1,907	2,210
Working Capital	961	1,124
Total to finance	2,868	3,335
Net financial debt	222	606
Reserves	710	772
Deferred tax liabilities	104	114
Shareholders' equity and Minority interests	1,832	1,843
Total financing	2,868	3,335

Operating Working capital evolution

% of current sales, based on last 3 month sales*4

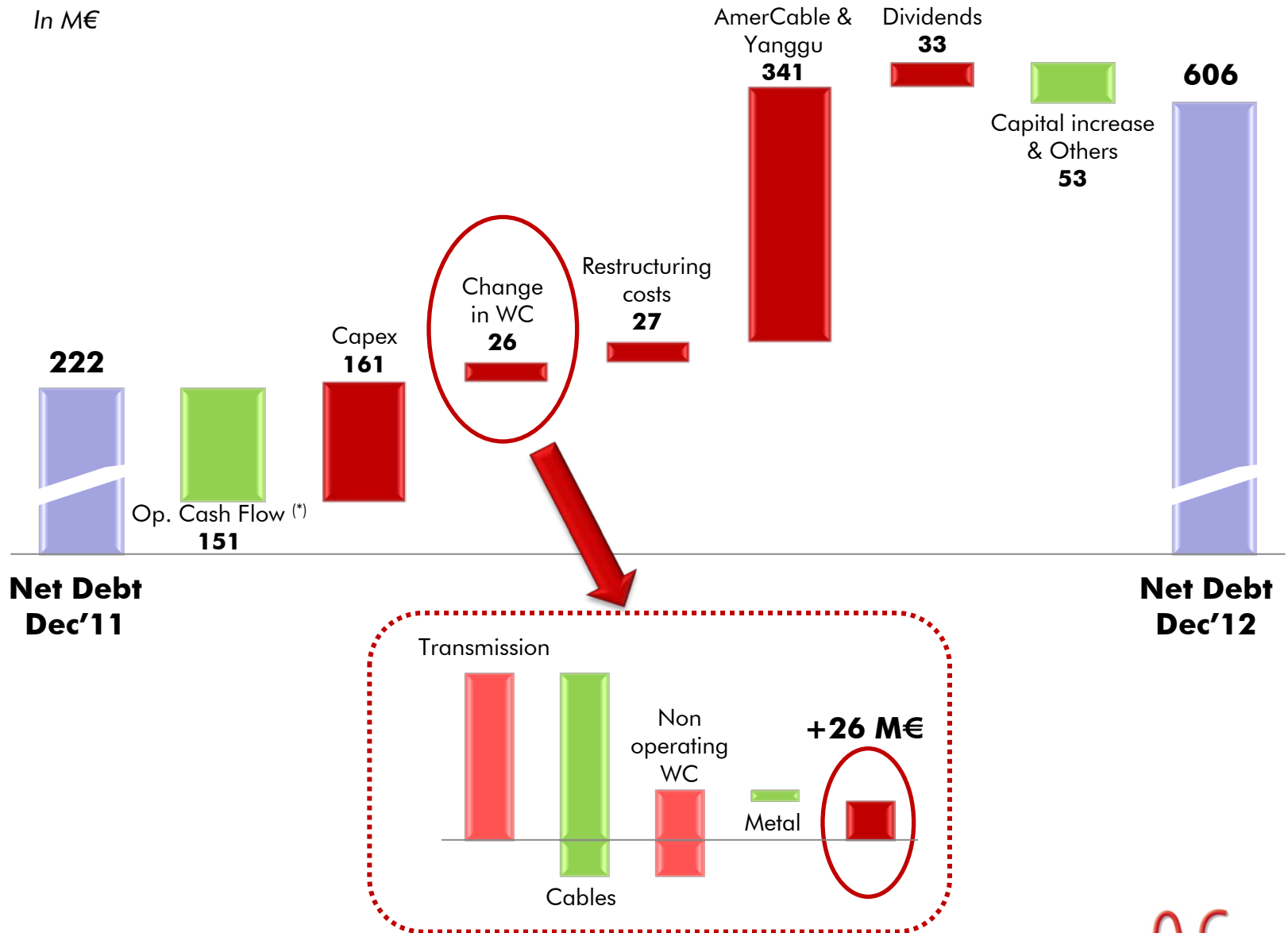


■ Operating working capital excluding Transmission
■ Operating working capital in Transmission

(*) Operating Working Capital excluding Transmission on last 3 months of current sales*4

Debt evolution

In M€



(*) Operating cash flow is defined in note 4 to the Consolidated statement of cash-flows

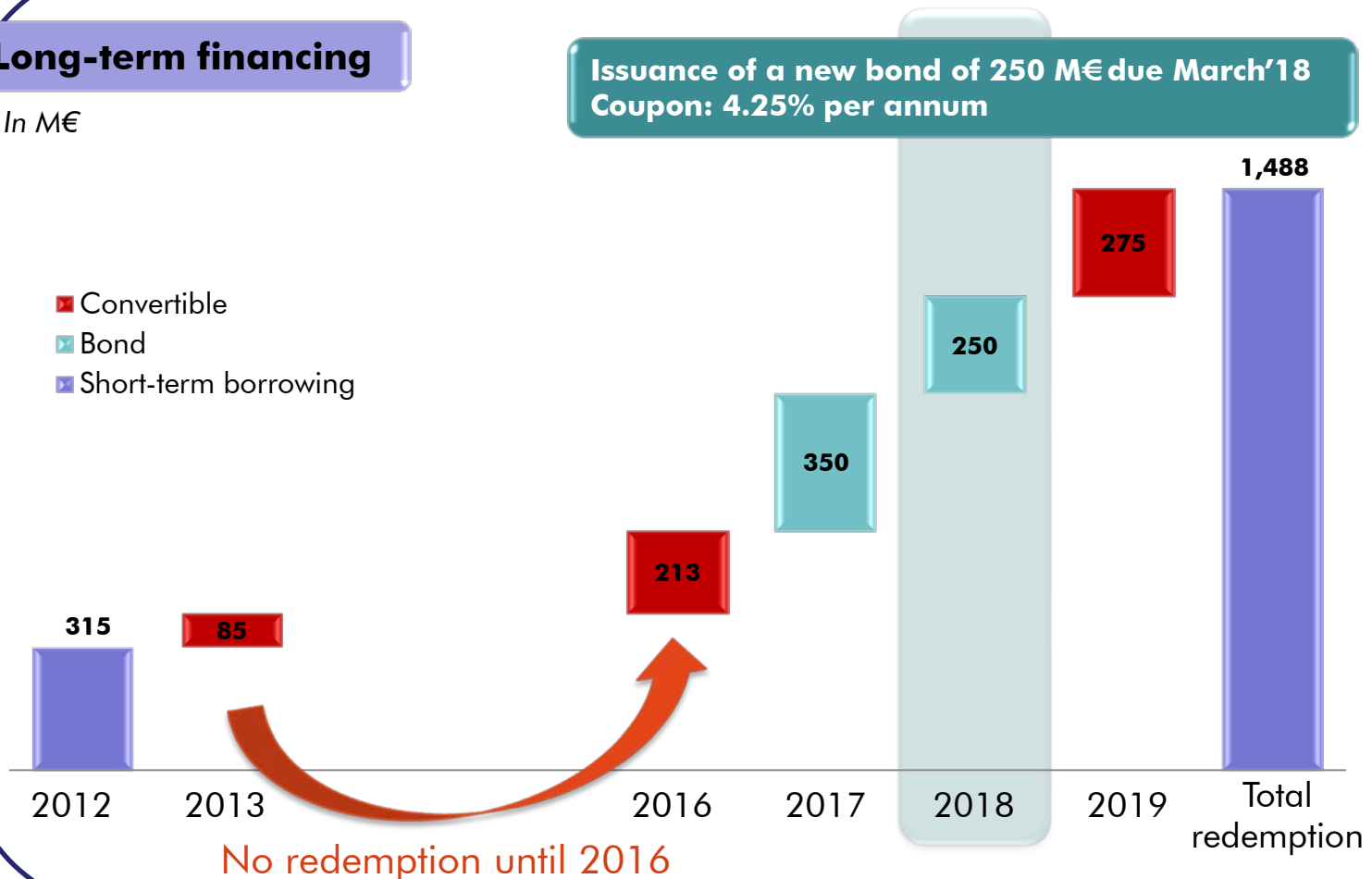
Debt: reinforcement of liquidity structure

RCF: extension from 540 M€ to c.600 M€ with covenant more flexible over 2013 and 2014

Long-term financing

In M€

- Convertible
- Bond
- Short-term borrowing

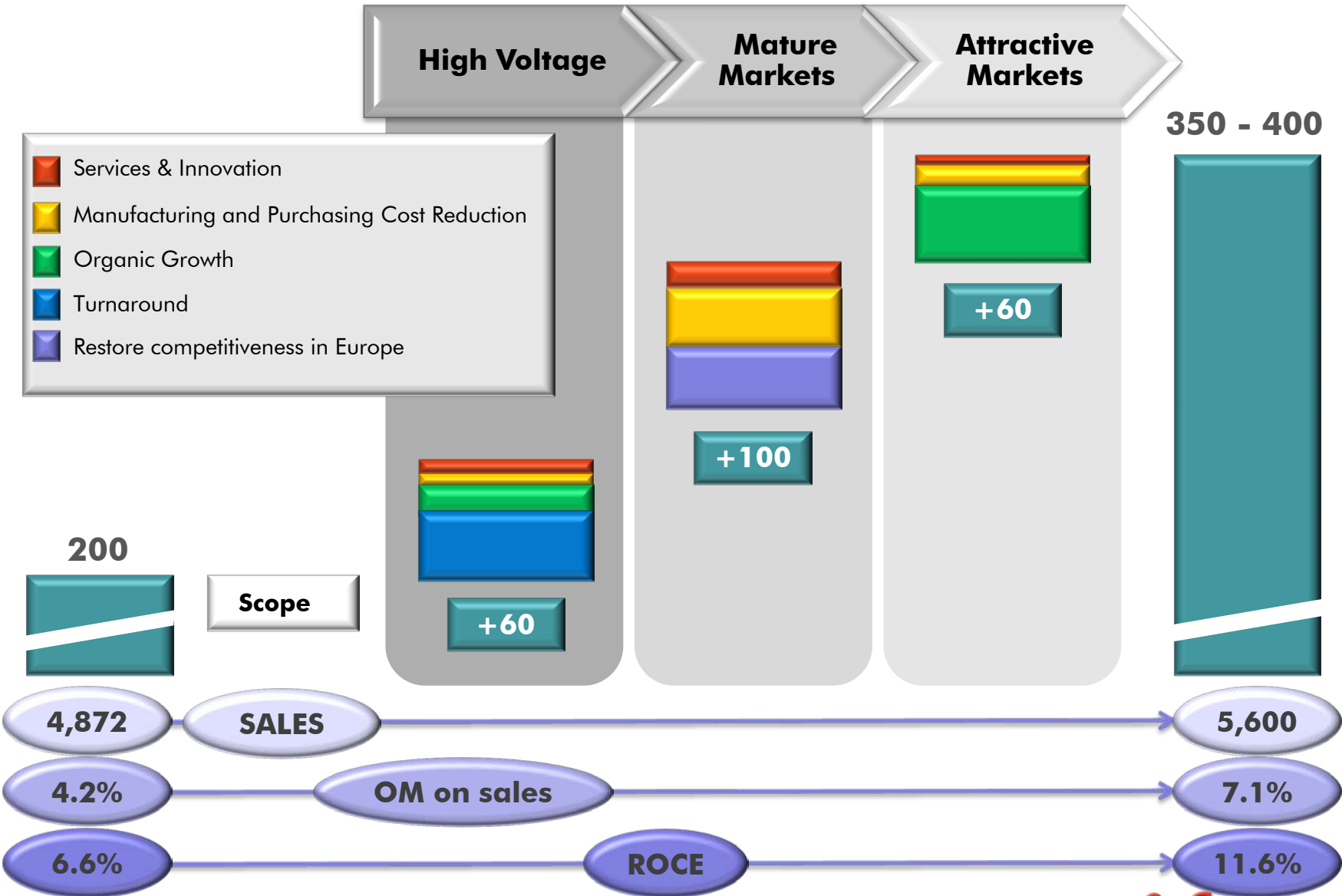


Ambitions for the future

Frédéric Vincent
Chairman and CEO



Ambitions : OM and ROCE X 2 by 2015





Objective for Submarine High Voltage : get back to the forefront

- ➔ Achieve double digit topline growth rate as early as FY'13
- ➔ Target double digit profitability at the end of the stabilization period
- ➔ Leverage on "Nexans High Voltage Submarine" as a valued and recognized brand name, to capture further growth opportunities

On-going plan

Strengthen the current operating model

Reinforce key skills and formalize knowledge

Adapt mindset and attitudes to new business requirements



Scope

**High
Voltage**
Land

**Mature
Markets**

**Attractive
Markets**

Objective for Land High Voltage: remain a key player in Europe and develop in China and the US

- **Europe:** refer to 'Mature markets'
- Launch the Charleston Greenfield factory in **North America** (HV & EHV)
- Develop Yanggu in **China** and leverage for export in South East Asia and Middle-East

➤ **Greenfield in USA**

- Plant commissioned end Q3'14
- Objective: sales >40 M€ in 2015

➤ **China**

- Upgrade Yanggu HV capabilities and transfer Nexans Best Practices
- Strengthen the position at SGCC at 220kV
- Address export markets (SEA) and Chinese EPC



Cost reduction and organization rationalization to help improve financial performance and restore competitiveness

Cost saving study in 2013 with the objective of c. 70 M€ beyond 2015 (subject to consultation of representative bodies)

Study targets means to offset a tough environment:

- **Land high voltage:** strong pressure on prices due to overcapacity, and decrease of demand in Middle-East
- **Special cables:** shrinkage of the European market on some specific segments hence the necessity to adapt our industrial tools
- **General and administrative structure:** rethink its role and missions given the level of business activity



Increase Operating margin in Mature Markets mainly from:

- Improvement in manufacturing performance and purchasing excellence in North America and Europe
- Innovation & Services development

Manufacturing

- Product redesign-to-cost:
 - Redesign of all conductors
 - Compound harmonization
- Manufacturing performance
 - Excellence in Maintenance
 - Energy efficiency
 - Nexans Excellence Technology

Purchasing

- Make or Buy
 - Revisit our Make or Buy approach
 - More local sourcing on Copper Rod
- Nexans Excellence Way in Purchasing
 - Reinforce the Purchasing Function
 - Develop low cost country sourcing
 - Implement KPI's & Standard Processes
 - Eliminate mono supplier risks

Services Offers

- More focus on key accounts
- Cable cut to length
- Cable kits, pre-connecting, harnesses
- Inventory /Drums Management
- Cable installation
- Maintenance & Repair
- Dedicated Service Engineers being deployed in some organizations



Focus on key markets within selected countries and benefit from expansion of AmerCable sales out of North America

Nexans AmerCable
 New organization to leverage strong market growth in SAM, MERA and APAC in Mining and Oil & Gas

NERA **+6.1%** 12 Bn€

Russia
 Caspian Sea
 Turkey
 South Africa

Transmission
 Distribution
 Building
 Mining / O&G
 MV Submarine

Nexans Yanggu
 Investment in a new factory to capture growth in industrial segments

SAM **+5.7%** 4 Bn€

Brazil
 Peru
 Chile

Off shore
 O&G
 Railway, Wind
 Telecom, LAN
 LV, MV

APAC **+5.2%** 56 Bn€

China
 Australia
 South Korea
 South East Asia

Submarine
 Subsea
 Industry
 Offshore

CAGR (2) 2011-2015 2011 market size (3)

(1) Excluding HV
 (2) in volume
 (3) Data source : CRU July '12



GUIDANCE 2013



- Progressive recovery in Submarine (not yet normative)
- Strong push of Nexans AmerCable
- Positive outlook in North America
- Positive expectations on China



- Nexans Yanggu ramp up and Falcon start up costs
- H1'13 probably low (Europe, Brazil)
- Legal costs unpredictable, possibly higher

At this early stage, assumption of a 2013 OM equivalent to 2012

Debt

- + Recovery on working capital HV
- CAPEX increase related to Falcon
- ? EEU fine

**Target at year end
2013: STABLE DEBT (*)**

(*) excluding EEU fine, proceeds from disposals, at stable non ferrous metal prices

Questions & Answers



Appendices



Sales and profitability by segment

Restated 2011 after adoption of IAS 19 Revised

In M€	2011			2012		
	Sales	OM	OM %	Sales	OM	OM %
Transmission, Distribution & Operators	2,090	143	6.8%	2,088	70	3.4%
Industry	991	36	3.6%	1,195	44	3.7%
Distributors and Installers	1,217	70	5.8%	1,285	78	6.1%
Others	296	12	4.1%	304	10	3.3%
Total Group	4,594	261	5.7%	4,872	202	4.2%

Impact of foreign exchange and consolidation scope

Restated 2011 after adoption of IAS 19 Revised

<i>In M€</i>	2011	FX	Organic growth	Scope	2012
Transmission, Distributors & Operators	2,090	56	(84)	26	2,088
Industry	991	21	38	145	1,195
Distributors & Installers	1,217	45	23	-	1,285
Others	296	13	9	(14)	304
Total Group	4,594	135	(14)	157	4,872



Mexans